(c) State Governments|SEBs are being persuaded, through REC, to accord higher priority to the electrification of new areas. They have also been requested to prepare necessary Action Plans for completing electrification of the remaining villages.

MOUs for power projects

7001. SHRI BALBIR SINGH :Will the Minister of POWER be pleased to refer to the answer to Starred Question 102 given in the Rajya Sabha on 21st March, 1995 and state:

(a) the names of the parties with whom power purchase agreements have been signed after the signing of MOUs and project reports have been submitted to CEA for techno-economic clearance; and

(b) in how many cases no progress has been made after the signing of the MOUs and what is Government's reaction in all such cases?

THE MINISTER OF STATE IN THE MINISTRY OF POWER (SHRIMATI URMILABEN CHIMANBHAI PATEL): (a) Out of 123 projects for Which Memorandum of Understanding (MOUs) have been signed, project reports have been submitted by the promoters for 34 projects, out of which 10 projects have been cleared by the Central Electricity Authority (CEA). The details are given in the enclosed statement I.

Power Purchase Agreements (PPAs) have been signed for 18 projects. The details are given in the enclosed statement-II.

(b) Every project has to pass through various stages of obtaining statutory/non-statutory clearances and approvals before they are awarded techno-economic clearance by the CEA and before they can achieve financial closure and reach the construction stage. This process inherently involves time. Thus, the projects for which MOUs have been signed are at different stages of progress.

It is basically the responsibility of the concerned SEB|State Government to monitor the progress of the project. However, Government of India assists the State Government in their monitoring of the progress of the projects and also helps in getting the clearances|approvals expedited.

Statement

Details of power projects for which MOUS have been signed and project reports have been submitted to the Central Electricity Authority

S.No.	Name of the Project/ Capacity	Promoter	State
1	2	3	4
1.	Dabhol TPS (2015 MW) (Phase I) (695 MW)	Dabhol Power Co.	Maharashtra
2.	Badravati TPS (2x536 MW)	Nippon Denro Ispat Ltd., GEC, UK and EDC, France.	Maharashtra
3.	Paguthan CCGT (655MW)	Gujarat Torrent Energy Corporation Ltd.	Gujarat
4.	Jegurupadu CCGT(215 MW)	GVK Industries Ltd.	A.P.
5.	Godavari CCGT (208MW)	Spectrum Power Generation Ltd.	A.P.
6.	Zero Unit TPS at Neyveli (250 MW)	ST-CMS Electric Co.	Tamil Nadu
7.	Ib Valley TPS (2x210 MW)	Ib Valley Power Ltd.	Orissa.
8.	Balagarh TPS (2x250 MW)	Balagarh Co. Ltd.	West Bengal
9.	Maheshwar HEP (400 MW)	Sri Maheshwar Hydel Power Corpn. Ltd.	Madhya Pradesh

1	2	3	4
10.	Baspa St.II HEP (300 MW)	Jaiprakash Industries Ltd.	Himachal Pradesh
11.	Dholpur TPS (2x350 MW)	RPG Enterprises	Rajasthan
12.	Roza TPS (2x250 MW) (Phase I)	Indo Gulf Fertilizers and Chemicals Corpn. Ltd.	Uttar Pradesh
13.	Jawaharpur TPS (2x400 MW)	Pacific Electric Power Development Corporation Canada.	Uttar Pradesh
14.	Khaperkheda TPS (Units V and VI) (2x210 MW)	Aranco Line Shipping Co.	Maharashtra
15.	Mangrol TPS (250 MW)	GIPCL	Gujarat
16.	Korba West TPS (U-V & VI) (2×210 MW)	Mukund Ltd.	Madhya Pradesh
17.	Gwalior Diesel TPS (120 MW)	Gwalior Power Private Ltd.	Madhya Pradesh
18.	Pench TPS (2x250 MW)	Pench Power Ltd.	Madhya Pradesh
19.	Korba East TPS (2x250 MW)	Daewoo Power India Ltd.	Madhya Pradesh
20.	Cuddalore TPS (2x535 MW)	Cuddalore Power Co.	Tamilnadu
21.	Samayanallur Diesel TPS (100 MW)	Balaji Group.	Tamilnadu
22.	Pillaiperumalnallur CCGT (320 MW)	Dyna Makowski Power Co.	Tamilnadu
23.	North Madras TPS (St.II) (2x500 MW)	Videocon Power Co. Ltd.	Tamilnadu
24.	Mangalore TPS (4x250 MW)	Mangalore Power Co.	Karnataka
25.	Raichur TPS (Units V and VI) (2x210MW)	International Power Corporation Ltd.	Karnataka
26.	Torangallu TPS (2x210MW)	Jindal Tractebel Power Co. Ltd.	Karnataka
27.	Vishakhapatnam TPS (2x250 MW)	Hinduja National Power Corpoation.	Andhra Pradesh
28.	Wadapalli TPS (2x260 MW)	Krishna Godavari Power Utilities Ltd.	Andhra Pradesh
29.	Gauripore TPS (2x67.5 MW)	Gauripore Power Co.	West Bengal
30.	Duburi TPS (2x500 MW)	Kalinga Power Corpn. Ltd.	Orissa
31.	Kharsang GBPP (Ph-I) (2x4 MW)	Intercorp. Industries Ltd.	Arunachal Pradesh
32.	Vishnuprayag HEP (4x100 MW)	Jaiprakash Industries Ltd.	Uttar Pradesh
33.	Karbi Langpi HEP (2x50 MW)	Bharat Hydro Power Corpn. Ltd.	Assam
34.	Malana HEP (2x43 MW)	Rajasthan Spinning and weaving Mills Ltd.	Himachal Pradesh

Note : Projects at Sl. Nos. 1 to 10 have been cleared by CEA.

Statement-II

Details of private power projects for which MOUs and PPAs have been signed.

S.No.	Name of the Project/ Capacity	Promoter	State
1.	Dabhol TPS (2015 MW) (Phase I) ((695 MW)	Pabhol Power Co.	Maharashtra
2.	Paguthan CCGT (655MW)	Gujarat Torront Energy Corporation Ltd.	Gujarat
3.	Jegurupadu CCGT (216 MW)	GVK Industries Ltd.	A.P.
4.	Godavari CCGT (208 MW)	Spectrum Power Generation Ltd.	A.P.
5	Zero Unit TPS at Neyveli (250 MW)	ST-CMS Electric Co.	Tamil Nadu
6.	Ib Valley TPS (2x210 MW)	Ib Valley Power Ltd.	Orissa
7.	Maheshwar HEP (400 MW)	Sri Maheshwar Hydel Power Corpn. Ltd.	Madhya Pradesh
8.	Korba West TPS (U-V & VI) (2x210 MW)	Mukund Ltd.	Madhya Pradesh
9.	Pillaiperumalnallur CCGT (320 MW)	Dyna Makowski Power Co.	Tamilnadu
10.	Mangalore TPS (4x250 MW)	Mangalore Power Co.	Karnataka
11.	Vishakhapatnam TPS (2x500MW)	Hinduja National Power Corporation	Andhra Pradesh
12.	Duburi TPS (2x500 MW)	Kalinga Power Corpn Ltd.	Orissa
13.	Kharsang GBPP (Ph-I) (2x4 MW)	Intercorp. Industries Ltd.	Arunachal Pradesh
14.	Amguri GBPP/(280MW)	Assam Power Partners/Northern Engg./Agra	Assam
15.	Annakkayam HEP (8 MW)	Ideal Project & Services.	Kerala
16.	Chathankottunda (2.5 MW)	Do	Kerala
17.	Wanchiam HEP (3MW)	Do.	Kerala
18.	Lapanga TPS (500 MW)	Pioneer & Panda Engg.	Orissa

Private sector power products cleared by Central Electricity Authority

7002. SHRI BALBIR SINGH: Will the Minister of POWER be pleased to state:

(a) the names of private sector power projects for which the project costs have already been examined by Central Electricity Authority (CEA) and their clearance given;

(b) the break-up cost of major components of individual projects as proposed by the promoters and as cleared by CEA; and

(c) to what extent cost of the power projects based on import of equipment compare with the cost of similar projects with indigenous (BHEL etc.) equipment?